

GAS TRANSPORTATION AGREEMENT
(For Use under FT-A Rate Schedule)

THIS AGREEMENT is made and entered into as of the 1 day of September, 1993, by and between TENNESSEE GAS PIPELINE COMPANY, a Delaware Corporation, hereinafter referred to as "Transporter" and FITCHBURG GAS AND ELECTRIC LIGHT CO, a MASSACHUSETTS Corporation, hereinafter referred to as "Shipper." Transporter and Shipper shall collectively be referred to herein as the "Parties."

ARTICLE I - DEFINITIONS

- 1.1 **TRANSPORTATION QUANTITY** - shall mean the maximum daily quantity of gas which Transporter agrees to receive and transport on a firm basis, subject to Article II herein, for the account of Shipper hereunder on each day during each year during the term hereof, which shall be 2638 dekatherms. Any limitations on the quantities to be received from each Point of Receipt and/or delivered to each Point of Delivery shall be as specified on Exhibit "A" attached hereto.
- 1.2 **EQUIVALENT QUANTITY** - shall be as defined in Article I of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE II - TRANSPORTATION

Transportation Service - Transporter agrees to accept and receive daily on a firm basis, at the Point(s) of Receipt from Shipper or for Shipper's account such quantity of gas as Shipper makes available up to the Transportation Quantity, and to deliver to or for the account of Shipper to the Point(s) of Delivery an Equivalent Quantity of gas.

ARTICLE III - POINT(S) OF RECEIPT AND DELIVERY

The Primary Point(s) of Receipt and Delivery shall be those points specified on Exhibit "A" attached hereto.

ARTICLE IV

All facilities are in place to render the service provided for in this Agreement.

ARTICLE V - QUALITY SPECIFICATIONS AND STANDARDS FOR MEASUREMENT

For all gas received, transported and delivered hereunder the Parties agree to the Quality Specifications and Standards for Measurement as specified in the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1. To the extent that no new measurement facilities are installed to provide service hereunder, measurement operations will continue in the manner in which they have previously been handled. In the event that such facilities are not operated by Transporter or a downstream pipeline, then responsibility for operations shall be deemed to be Shipper's.

ARTICLE VI - RATES AND CHARGES FOR GAS TRANSPORTATION

- 6.1 **TRANSPORTATION RATES** - Commencing upon the effective date hereof, the rates, charges, and surcharges to be paid by Shipper to Transporter for the transportation service provided herein shall be in accordance with transporter's Rate Schedule FT-A and the General Terms and Conditions of Transporter's FERC Gas Tariff. Except as provided to the contrary in any written or electronic agreement(s) between Transporter and Shipper in effect during the term of this Agreement, Shipper shall pay Transporter the applicable maximum

rate(s) and all other applicable charges and surcharges specified in the Summary of Rates in Transporter's FERC Gas Tariff and in this Rate Schedule. Transporter and Shipper may agree that a specific discounted rate will apply only to certain volumes under the agreement. Transporter and Shipper may agree that a specified discounted rate will apply only to specified volumes (MDQ, TQ, commodity volumes, Extended Receipt and Delivery Service Volumes or Authorized Overrun volumes) under the Agreement; that a specified discounted rate will apply only if specified volumes are achieved (with the maximum rates applicable to volumes above the specified volumes or to all volumes if the specified volumes are never achieved); that a specified discounted rate will apply only during specified periods of the year or over a specifically defined period of time; that a specified discounted rate will apply only to specified points, zones, markets or other defined geographical area; and/or that a specified discounted rate will apply only to production or reserves committed or dedicated to Transporter. Transporter and Shipper may agree to a specified discounted rate pursuant to the provisions of this Section 6.1 provided that the discounted rate is between the applicable maximum and minimum rates for this service.

- 6.2 INCIDENTAL CHARGES - Shipper agrees to reimburse Transporter for any filing or similar fees, which have not been previously paid for by Shipper, which Transporter incurs in rendering service hereunder.
- 6.3 CHANGES IN RATES AND CHARGES - Shipper agrees that Transporter shall have the unilateral right to file with the appropriate regulatory authority and make effective changes in (a) the rates and charges applicable to service pursuant to Transporter's Rate Schedule FT-A, (b) the rate schedule(s) pursuant to which service hereunder is rendered, or (c) any provision of the General Terms and Conditions applicable to those rate schedules. Transporter agrees that Shipper may protest or contest the aforementioned filings, or may seek authorization from duly constituted regulatory authorities for such adjustment of Transporter's existing FERC Gas Tariff as may be found necessary to assure Transporter just and reasonable rates.

ARTICLE VII - BILLINGS AND PAYMENTS

Transporter shall bill and Shipper shall pay all rates and charges in accordance with Articles V and VI, respectively, of the General Terms and Conditions of the FERC Gas Tariff.

ARTICLE VIII - GENERAL TERMS AND CONDITIONS

This Agreement shall be subject to the effective provisions of Transporter's Rate Schedule FT-A and to the General Terms and Conditions incorporated therein, as the same may be changed or superseded from time to time in accordance with the rules and regulations of the FERC.

ARTICLE IX - REGULATION

- 9.1 This Agreement shall be subject to all applicable and lawful governmental statutes, orders, rules and regulations and is contingent upon the receipt and continuation of all necessary regulatory approvals or authorizations upon terms acceptable to Transporter. This Agreement shall be void and of no force and effect if any necessary regulatory approval is not so obtained or continued. All Parties hereto shall cooperate to obtain or continue all necessary approvals or authorizations, but no Party shall be liable to any other Party for failure to obtain or continue such approvals or authorizations.
- 9.2 The transportation service described herein shall be provided subject to Subpart G, Part 284 of the FERC Regulations.

ARTICLE X - RESPONSIBILITY DURING TRANSPORTATION

Except as herein specified, the responsibility for gas during transportation shall be as stated in the General Terms and Conditions of Transporter's FERC Gas Tariff Volume No. 1.

ARTICLE XI - WARRANTIES

- 11.1 In addition to the warranties set forth in Article IX of the General Terms and Conditions of Transporter's FERC Gas Tariff, Shipper warrants the following:
- (a) Shipper warrants that all upstream and downstream transportation arrangements are in place, or will be in place as of the requested effective date of service, and that it has advised the upstream and downstream transporters of the receipt and delivery points under this Agreement and any quantity limitations for each point as specified on Exhibit "A" attached hereto. Shipper agrees to indemnify and hold Transporter harmless for refusal to transport gas hereunder in the event any upstream or downstream transporter fails to receive or deliver gas as contemplated by this Agreement.
 - (b) Shipper agrees to indemnify and hold Transporter harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses (including reasonable attorneys fees) arising from or out of breach of any warranty by Shipper herein.
- 11.2 Transporter shall not be obligated to provide or continue service hereunder in the event of any breach of warranty.

ARTICLE XII - TERM

- 12.1 This contract shall be effective as of 1 September, 1993 and shall remain in force and effect, unless modified as per Exhibit B, until 31 March, 2011 ('Primary Term') and on a month to month basis thereafter unless terminated by either Party upon at least thirty (30) days prior written notice to the other Party; provided, however, that if the Primary Term is one year or more, then any rights to Shipper's extension of this Agreement after the Primary Term shall be governed by Article III, Section 10.4 of the General Terms and Conditions of Transporter's FERC Gas Tariff; provided further, if the FERC or other governmental body having jurisdiction over the service rendered pursuant to this Agreement authorizes abandonment of such service, this Agreement shall terminate on the abandonment date permitted by the FERC or such other governmental body.
- 12.2 Any portions of this Agreement necessary to resolve or cash out imbalances under this Agreement as required by the General Terms and Conditions of Transporter's Tariff shall survive the other parts of this Agreement until such time as such balancing has been accomplished; provided, however, that Transporter notifies Shipper of such imbalance not later than twelve months after the termination of this Agreement.
- 12.3 This Agreement will terminate automatically upon written notice from Transporter in the event Shipper fails to pay all of the amount of any bill for service rendered by Transporter hereunder in accord with the terms and conditions of Article VI of the General Terms and Conditions of Transporter's FERC Gas Tariff.

ARTICLE XIII - NOTICE

Except as otherwise provided in the General Terms and Conditions applicable to this Agreement, any notice under this Agreement shall be in writing and mailed to the post office address of the Party intended to receive the same, as follows:

TRANSPORTER: Tennessee Gas Pipeline Company
P. O. Box 2511
Houston, Texas 77252-2511

Attention: Director, Transportation Control

SHIPPER:
NOTICES: FITCHBURG GAS AND ELECTRIC LIGHT CO
C/O UNITIL SERVICE CORP.
6 LIBERTY LANE WEST
HAMPTON, NH, USA-038421720

Attention: RICHARD MACINNIS

BILLING: FITCHBURG GAS AND ELECTRIC LIGHT CO
C/O UNITIL SERVICE CORP.
6 LIBERTY LANE WEST
HAMPTON, NH, USA-038421720

Attention: Accounts Payable

or to such other address as either Party shall designate by formal written notice to the other.

ARTICLE XIV - ASSIGNMENTS

- 14.1 Either Party may assign or pledge this Agreement and all rights and obligations hereunder under the provisions of any mortgage, deed of trust, indenture, or other instrument which it has executed or may execute hereafter as security for indebtedness. Either Party may, without relieving itself of its obligation under this Agreement, assign any of its rights hereunder to a company with which it is affiliated. Otherwise, Shipper shall not assign this Agreement or any of its rights hereunder, except in accord with Article III, Section 11 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
- 14.2 Any person which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of either Party hereto shall be entitled to the rights and shall be subject to the obligations of its predecessor in interest under this Agreement.

ARTICLE XV - MISCELLANEOUS

- 15.1 THE INTERPRETATION AND PERFORMANCE OF THIS CONTRACT SHALL BE IN ACCORDANCE WITH AND CONTROLLED BY THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO THE DOCTRINES GOVERNING CHOICE OF LAW.
- 15.2 If any provision of this Agreement is declared null and void, or voidable, by a court of competent jurisdiction, then that provision will be considered severable at either Party's option; and if the severability option is exercised, the remaining provisions of the Agreement shall remain in full force and effect.
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DATE: _____

EXHIBIT "A"
TO GAS TRANSPORTATION AGREEMENT
DATED September 1, 1993
BETWEEN
TENNESSEE GAS PIPELINE COMPANY
AND
FITCHBURG GAS AND ELECTRIC LIGHT CO

FITCHBURG GAS AND ELECTRIC LIGHT CO
EFFECTIVE DATE OF AMENDMENT: September 1, 1993
RATE SCHEDULE: FT-A
SERVICE PACKAGE: 2915
SERVICE PACKAGE TQ: 2638 Dth

METER	METER NAME	INTERCONNECT PARTY NAME	COUNTY	ST	ZONE	R/D	LEG	TOTAL-TQ	BILLABLE-TQ
001366	UTOS EXCHANGE		CAMERON	LA	0L	R	800	104	104
010008	WARDER COASTAL PLANT DEHYDRATION	DUKE ENERGY FUELS, L.P.	NUECES	TX	00	R	100	219	219
010031	EAST TEXAS PLANT DEHYDRATION	EAST TEXAS GAS SYSTEMS	PANOLA	TX	00	R	100	704	704
010706	EAST CAMERON BLOCK 64 DEHYDRATION	MOBIL NATURAL GAS INC	OFFSHORE- FEDERAL 703	OL	0L	R	800	132	132
010970	SHIP SHOAL 198 G	CONOCOPHILLIPS COMPANY	OFFSHORE- FEDERAL 711	OL	0L	R	500	245	245
011119	SOUTH MARSH ISLAND 61 C	CHEVRON USA INC.	OFFSHORE- FEDERAL 707	OL	0L	R	500	79	79
011860	EAST CAMERON BLOCK 24(33) TRANSPORT		OFFSHORE- FEDERAL 703	OL	0L	R	800	53	53
012027	SHIP SHOAL 160	SUPERIOR NATURAL GAS CORPORATION	OFFSHORE- FEDERAL 711	OL	0L	R	500	611	611
012032	GRAND ISLE BLOCK 25 (S T 24)	BURLINGTON RESOURCES TRADING INC.	OFFSHORE- FEDERAL 717	OL	0L	R	500	204	204
012272	SHIP SHOAL 180	DUKE ENERGY FUELS, L.P.	OFFSHORE- FEDERAL 711	OL	0L	R	500	101	101

018053	VERMILION 96	SUPERIOR NATURAL GAS CORPORATION	OFFSHORE-FEDERAL 705	OL	OL	R	800	27	27
020112	FITCHBURG MASSACHUSETTS	FITCHBURG GAS AND ELECTRIC LIGHT CO	WORCESTER	MA	06	D	200	2638	2638
050136	UTOS JOHNSON BAYOU CHECK		CAMERON	LA	0L	R	800	159	159
									Total Receipt TQ 2638
									Total Delivery TQ 2638

NUMBER OF RECEIPT POINTS: 12
NUMBER OF DELIVERY POINTS: 1

Note: Exhibit "A" is a reflection of the contract and all amendments as of the amendment effective date.

GAS TRANSPORTATION AGREEMENT
(For Use under Rate Schedule FS)

EXHIBIT B

TO GAS TRANSPORTATION AGREEMENT
DATED 1, September, 1993
BETWEEN
TENNESSEE GAS PIPELINE COMPANY
AND
FITCHBURG GAS AND ELECTRIC LIGHT CO
BUYOUT/EARLY TERMINATION PROVISIONS*

SERVICE PACKAGE: 2915

BUYOUT PERIOD(S)

AMOUNT OF TQ REDUCED
FOR PERIOD(S)

AMOUNT OF
BUYOUT PAYMENT
FOR PERIOD(S)

ANY LIMITATIONS ON
THE EXERCISE OF THE
BUYOUT/TERMINATION
OPTION AS BID BY
THE SHIPPER:

* NOTICE MUST BE GIVEN AS PROVIDED FOR IN THE NET PRESENT VALUE
STANDARD OF THE GENERAL TERMS AND CONDITIONS.

Amendment-A

Min/Max Pressure